Vestas.

2 MW PLATFORM

Are you looking for the maximum return on **your investment** in wind energy?

Wind energy means the world to us. And we want it to mean the world to our customers, too, by maximising your profits and strengthening the certainty of your investment in wind power.

That's why, together with our partners, we always strive to deliver cost-effective wind technologies, high quality products and first class services throughout the entire value chain. And it's why we put so much emphasis on the reliability, consistency and predictability of our technology.

These aren't idle words. We have over 35 years' experience in wind energy. During that time, we've delivered more than 77 GW of installed capacity and we currently monitor over 33,000 wind turbines across the globe. Tangible proof that Vestas is the right partner to help you realise the full potential of your wind site.

What is the 2 MW platform?

Our 2 MW platform provides industry-leading reliability, serviceability and availability. Durable and dependable, the platform is built on technology that has been proven in the field over more than a decade. The 2 MW platform reduces your costs, minimises the risk of turbine downtime and helps to safeguard your investment.

You can choose from four turbines on the 2 MW platform: • V90-1.8/2.0 MW* IEC IIA/IEC IIIA

- V100-1.8/2.0 MW[™] IEC IIIA/IEC S
- V100-2.0 MW* IEC IIB
- V110-2.0 MW[™] IEC IIIA

Each 2 MW turbine incorporates enhancements that improve performance and reliability, reducing your cost of energy. The platform's predictability allows you to forecast confidently, strengthening the business case for investment, while the tried-and-tested design ensures you can produce energy on low, medium and high-wind onshore sites at the lowest possible cost, even in extreme weather conditions. In addition, remote monitoring and easy servicing keep operational costs at a minimum, while its highly-tested components and power and control systems enhance reliability.

Wind. It means the world to us.™



How does the 2MW platform increase reliability and performance?

Created with future generations of turbines in mind, the 2 MW platform's single-piece bed frame and stronger main bearing housing provide a better foundation for loads. The toughened frame and housing – each made from single-piece castings – work in conjunction to absorb higher loads from the rotor.

Additionally, the housing ensures correct alignment during bearing assembly, making the process more accurate and efficient and distributing loads evenly. These improvements combine to increase production capabilities and reduce downtime.

A reliable performer

The 2 MW platform is an extremely reliable turbine, which is documented through its strong availability performance. With the newest addition of rotor size, the 2 MW platform offers a competitive selection of turbines for all wind segments.

Thoroughly tested

The current 2 MW platform is built on unique knowledge from more than a decade of operational experience. We constantly monitor the majority of the installed 2 MW turbines, providing us with very detailed and invaluable information about how the turbine operates under all kinds of site conditions. Our quality-control system ensures that each component is produced to design specifications and performs to peak potential at site. We also employ a Six Sigma philosoph yand have identified critical manufacturing processes (both in-house and for suppliers). We systematically monitor measurement trends that are critical to quality, locating defects before they occur.

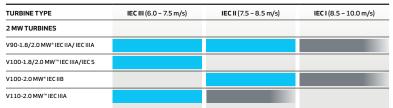
Innovative CoolerTop[®]

Our exclusive CoolerTop* technology uses the wind's own energy to generate the cooling required, rather than consuming energy from the wind turbine generator. CoolerTop* has no moving parts and requires little maintenance. Furthermore, the absence of cooling fans contributes to turbine efficiency and makes no noise.

Load and Power Modes increase energy output

The 2 MW platform supports Load and Power Modes, used to maximise energy production under specific wind and site conditions. Based on a site analysis, turbines can be configured to run derated when wind conditions require it. Conversely, under mild wind conditions, the turbine can be uprated - maximising annual energy production. The 2 MW platform covers a wide range of wind segments enabling you to find the best turbine for your specific site.

WINDCLASSES - IEC



Standard IEC conditions

Low Balance of Plant, installation and transportation costs

At Vestas, we use technology tailored to control loads on specific tower heights. We have applied this principle to the 2 MW platform by reducing both the weight of the turbine and the loads on the tower and foundation. This reduces foundation costs, saving you unnecessary expense.

All 2 MW turbines are easy to transport (by rail, truck or ship) to virtually any site around the world. In terms of weight, height and width, all components comply with local and international standard transportation limits, ensuring you incur no unforeseen costs. In addition, 2 MW turbines are built and maintained using tools and equipment that are standard in the installation and servicing industries – minimising maintenance costs.

Vestas Online[®] Business

All Vestas wind turbines benefit from Vestas Online* Business, the latest Supervisory Control and Data Acquisition (SCADA) system for modern wind power plants. This fielxible system includes an extensive range of monitoring and management functions to control your wind power plant in the same way as a conventional power plant. Vestas Online* Business enables you to optimise production levels, monitor performance, and produce detailed, tailored reports from anywhere in the world. The system's power plant controller provides active and reactive power regulation, power ramping and voltage control.

24/7 remote surveillance with VMP Global® and Vestas Online® Business

To reduce the cost of energy, the 2 MW platform is equipped with VMP Global*, our latest turbine control and operation software. Developed to run this latest generation of turbines, VMP Global*, combined with Vestas Online* Business, automatically manages the turbine 24/7 and ensures maximum power generation. The application also monitors and troubleshoots the turbines – both onsite and remotely – saving further expense on servicing.

Designed for serviceability

Service is facilitated by the overall design of the 2 MW platform and components are specifically positioned for easy access.

Options available for the 2 MW platform

- High Wind Operation
- Condition Monitoring System
- Vestas Ice Detection
- Smoke Detection
- Shadow Detection
- Low Temperature Operation to -30°C
- Aviation Lights
- Aviation Markings on the Blades
- Obstacle Collision Avoidance System (OCAS[™])

Would you **benefit** from uninterrupted control of wind energy production?

Knowledge about wind project planning is key

Getting your wind energy project up and operating as quickly as possible is fundamental to its long-term success. One of the first and most important steps is to identify the most suitable location for your wind power plant. Vestas' SiteHunt' is an advanced analytical tool that examines a broad spectrum of wind-and weather data to evaluate potential sites and establish which of them can provide optimum conditions for your project.

In addition, SteDesign optimises the layout of your wind power plant. SiteDesign runs Computational Fluid Dynamics (CFD) software on our powerful in house supercomputer Firestorm to perform simulations of the conditions on site and analyse their effects over the whole operating life of the plant. Put simply, it finds the optimal balance between the estimated ratio of annual revenue to operating costs over the lifetime of your plant, to determine your project's true potential and provide a firm basis for your investment decision. The complexity and specific requirements of grid connections, vary considerably across the globe, making the optimal design of electrical components for your wind power plant essential. By identifying grid codes early in the project phase and simulating extreme operating conditions, Electrical PreDesign provides you with an ideal way to build a grid compliant, productive and highly profitable wind power plant. It allows customised collector network cabling, substation protection and reactive power compensation, which boost the cost efficiency of your business.

Advanced monitoring and real-time plant control All our wind turbines can benefit from VestasOnline[®] Business, the latest Supervisory Control and Data Acquisition (SCADA) system for modern wind power plants.

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+33,000

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monitor performance and produce detailed, tailored reports from anywhere in the world. The VestasOnline[®] Power Plant Controller offers scalability and fast, reliable real-time control and features customisable configuration, allowing you to implement any control concept needed to meet local grid requirements.

Surveillance, maintenance and service

Operating a large wind power plant calls for efficient management strategies to ensure uninterrupted power production and to control operational expenses. We offer 24/7 monitoring, performance reporting and predictive maintenance systems to improve turbine performance and availability. Predicting faults in advance is essential, helping to avoid costly emergency repairs and unscheduled interruptions to energy production.

Our Condition Monitoring System (CMS) assesses the status of the turbines by analysing vibration signals. For example, by measuring the vibration of the drive train, it can detect faults at an early stage and monitor any damage. This information allows pre-emptive maintenance to be carried out before the component fails, reducing repair costs and production loss.

Additionally, our Active Output Management* (AOM) concept provides detailed plans and long term agreements for service and maintenace, online monitoring, optimisation and troubleshooting. It is possible to get a full scope contract, combining your turbines' state-of-the-art technology with guaranteed time or energy-based availability performance targets, thereby creating a solid base for your power plant investment. The Active Output Management* agreement provides you with long term and financial operational peace of mind for your business case.

V90-1.8/2.0 MW® IEC IIA/IEC IIIA Facts & figures

POWER REGULATION	Pitch regulated with variable speed
OPERATING DATA	
Rated power	1,800/2,000 kW
Cut-in wind speed	4 m/s
Cut-out wind speed	25 m/s
Re cut-in wind speed	23 m/s
Wind class	IEC IIA/IEC IIIA
Standard operating temperature	e range from -20°C° to 40°C
SOUND POWER	
Maximum	104 dB*
*Noise modes available	
ROTOR	
Rotor diameter	90 m
Swept area	6,362 m²
Air brake	full blade feathering with
	3 pitch cylinders
ELECTRICAL	
Frequency	50/60 Hz
Generator type	4-pole (50 Hz)/6-pole (60 Hz)
	doubly fed generator, slip rings
GEARBOX	
Туре	two planetary stages and
	one helical stage
TOWER	
Hub heights	80 m (IEC IIA), 95 m (IEC IIA),
	and 105 m (IEC IIA)
NACELLE DIMENSIONS Height for transport	4 m
Height installed	
(incl. CoolerTop*)	5.4 m
Length	10.4 m

MENSIONS	
nsport height	3.4 m
nsport width	4 m
nsport length	4.2 m
DIMENSIONS	
	44 m
ord	3.9 m
ight per unit for rtation	70 metric tonnes

TURBINE OPTIONS

HUB DIN Max. tra Max. tra Max. tra BLADE I Length Max. cho

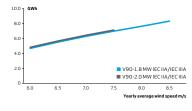
Max. we transpo

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Condition Monitoring System

- Vestas Ice Detection
- Smoke Detection
- Shadow Detection
 - Low Temperature Operation to -30°C
 - Aviation Lights
- Aviation Markings on the Blades
- Obstacle Collision Avoidance System (OCAS™)

ANNUAL ENERGY PRODUCTION



Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, ^{Ctranstard} air density = 1.225, wind speed at hub height

V100-1.8/2.0 MW[™] IEC IIIA/IEC S Facts & figures

POWER REGULATION	Pitch regulated with	HUB DIMEN	SIONS				
	variable speed	Max. transpo	ort height				3.4 n
		Max. transpo	ort width				4 n
OPERATING DATA		Max. transpo	ort length				4.2 n
Rated power	1,800/2,000 kW						
Cut-in wind speed	3 m/s	BLADE DIM	INSIONS				
Cut-out wind speed	20 m/s	Length					49 n
Re cut-in wind speed	18 m/s	Max. chord					3.9 n
Wind class	IEC IIIA/IEC S						
Standard operating temperat	ure range from -20°C° to 40°C	Max. weight	per unit f	or		70	metric tonne
SOUND POWER		transportatio	on				
Maximum	105 dB*						
Voise modes available		TURBINE OF	PTIONS				
ROTOR				oring Syste	em		
Rotor diameter	100 m		ce Detec				
Swept area	7,854 m ²		Detection				
Airbrake	full blade feathering with		Detectio				
AII DI AKE	-	3 pitch cylinders					
	5 picer cyninder5	 Aviation 					
ELECTRICAL				s on the B		(
Frequency	50/60 Hz	 Obstacl 	e Collisio	n Avoidan	ice Syst	em (OCAS™	
Generator type	4-pole (50 Hz)/6-pole (60 Hz)						
	doubly fed generator, slip rings	ANNUAL EN	ERGY PR		DN		
GEARBOX		10.0 g GWh					
Type	two planetary stages and						
туре	one helical stage	8.0 -			_		
		6.0 -					
TOWER		4.0					
Hub heights	80 m (IEC IIB/IEC S), 95 m (IEC	1.0					
-	IIIB/IEC S) and 120 m (IEC IIIA)	2.0 -				V100-1.8 MV	/ IEC IIIA/IEC S
	,,					V100-2.0 MV	IEC IIIA/IEC S
NACELLE DIMENSIONS		6.0	6.5	7.0	7.5	8.0	8.5
Height for transport	4 m					rearly average	wind speed m/s
Height installed							
(incl. CoolerTop*)	5.4 m						
Length	10.4 m						
Width	3.5 m						

V100-2.0 MW® **IEC IIB** Facts & figures

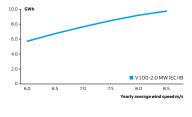
POWER REGULATION	Pitch regulated with
	variable speed
OPERATING DATA	
Rated power	2,000 kW
Cut-in wind speed	3 m/s
Cut-out wind speed	22 m/s
Re cut-in wind speed	20 m/s
Wind class	IEC IIB
Standard operating temper	rature range from -20°C° to 40°C
SOUND POWER	
Maximum	105 dB*
*Noise modes available	
ROTOR	
Rotor diameter	100 m
Swept area	7,854 m ²
Air brake	full blade feathering with
	3 pitch cylinders
ELECTRICAL	
Frequency	50/60 Hz
Generator type	4-pole (50 Hz)/6-pole (60 Hz)
	doubly fed generator, slip rings
GEARBOX	
Туре	two planetary stages and
	one helical stage
TOWER	
Hub heights	
habiteights	80 m (IEC IIB) and 95 m (IEC IIB)
NACELLE DIMENSIONS	
Height for transport	4 m
Height installed	
(incl. CoolerTop*)	5.4 m
Length	10.4 m
Width	35m

HUB DIMENSIONS	
Max. transport height	3.4 m
Max. transport width	4 m
Max. transport length	4.2 m
BLADE DIMENSIONS	
Length	49 m
Max. chord	3.9 m
Max. weight per unit for transportation	70 metric tonnes

TURBINE OPTIONS High Wind Operation

- Power Mode (site specfic)
- Condition Monitoring System .
- Vestas Ice Detection ٠
- . Smoke Detection
- Shadow Detection •
- Low Temperature Operation to -30°C
- Aviation Lights
- Aviation Markings on the Blades
- Obstacle Collision Avoidance System (OCAS[™])

ANNUAL ENERGY PRODUCTION



Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

V110-2.0 MW[™] **IEC IIIA** Facts & figures

POWER REGULATION	Pitch regulated with	HUB DIMENSIONS	
	variable speed	Max. transport height	3.4
		Max. transport width	4
OPERATING DATA		Max. transport length	4.2
Rated power	2,000 kW		
Cut-in wind speed	3 m/s	BLADE DIMENSIONS	
Cut-out wind speed	20 m/s	Length	54
Re cut-in wind speed	18 m/s	Max. chord	3.9
Wind class	IEC IIIA		
Standard operating tempe	rature range from -20°C° to 40°C	Max. weight per unit for	70 metric tonne
SOUND POWER		transportation	
Maximum	107.6 dB*		
* Noise modes available	107.000	TURBINE OPTIONS	
		 High Wind Operation 	
ROTOR		 Power Mode (site specific) 	
Rotor diameter	110 m	Condition Monitoring System	
Swept area	9,503 m²	Vestas Ice Detection	
Air brake	full blade feathering with	Smoke Detection	
	3 pitch cylinders	Shadow Detection	
		 Low Temperature Operation to -30 	°C
ELECTRICAL		Aviation Lights	
Frequency	50/60 Hz	 Aviation Markings on the Blades 	
Generator type	4-pole (50 Hz)/6-pole (60 Hz)) • Obstacle Collision Avoidance System (OCAS [™])	
	doubly fed generator, slip rings		(,
		ANNUAL ENERGY PRODUCTION	
GEARBOX		10.0 p GWh	
Туре	two planetary stages and		
	one helical stage	8.0	
		6.0	
TOWER			
Hub heights	80 m (IEC IIIA), 95 m (IEC IIIA/IEC	4.0 -	
	IIIB), 110 m (IEC IIIB), 120 m (IEC	2.0	
	IIIB) and 125 m (IEC IIIB)	2.0	V110-2.0 MW IEC IIIA
		0 6.0 6.5 7.0 7.5	8.0 8.5
NACELLE DIMENSIONS			early average wind speed m/s
Height for transport	4 m		
Height installed			
(incl. CoolerTop*)	5.4 m		
Length	10.4 m		
Width	3.5 m		

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Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

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B PLATFORM

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We have more than 35 years' experience in wind energy. During that time, we've delivered more than 77 GW of installed capacity in 75 countries. That is more than anyone else in the industry. We currently monitor over 33,000 wind turbines across the globe. All tangible proof that Vestas is the right partner to help you realise the full potential of your wind site.

What is the 3 MW Platform today?

The 3 MW platform was introduced in 2010 with the launch of the V112-3.0 MW*. Over 11 GW of the 3 MW platform has been installed all over the world onshore and offshore making it the obvious choice for customers looking for highly flexible and trustworthy turbines.

Since then the 3 MW platform was upgraded and new variants were introduced utilising untapped potential of the platform. All variants carry the same nacelle design and the hub design has been re-used to the largest extend possible. In addition, our engineers have increased the nominal power across the entre platform improving your energy production significantly.

With this expansion, the 3 MW platform covers all IEC wind

classes with a variety of rotor sizes and a higher rated output power of 3.45 MW.

You can choose from the following turbines on the 3 MW platform:

- V105-3.45 MW[™] IEC IA
 V112-3.45 MW[™] IEC IA
- V112-3.45 MW[™] IEC IA
 V117-3.45 MW[™] IEC IB/IEC IIA
- V126-3.45 MW[™] IEC IIB
- V126-3.45 MW[™] IEC IIA
- V136-3.45 MW[™] IEC IIB/IEC IIIA

All variants of the 3 MW platform are based on the proven technology of the V112-3.0 MW* with a full-scale converter, providing you with superior grid performance.

Our 3 MW platform is designed for a broad range of wind and site conditions, enabling you to mix turbines across your site or portfolio of sites, delivering industry-leading reliability, serviceability and exceptional energy capture optimising your business case.

All turbine variants are equipped with the same ergonomically designed and very spacious nacelle which makes it easier for maintenance crews to gain access, so they can reduce the time spent on service while maximizing the uptime without compromising safety. All turbines can be installed and maintained using standard installation and servicing tools and equipment further reducing the operation and maintenance costs by minimising your stock level of spare parts.



How does our technology generate **more energy?**

More power for every wind site

V112-3.45 MW^{III}, V117-3.45 MW^{III}, V126-3.45 MW^{III} and V136-3.45 MW^{III} are available with several noise modes to meet sound level restrictions with an optimised production. The power system enables superior grid support and it is capable of maintaining production across severe drops in grid voltage, while simultaneously minimising tower and foundation loads. It also allows rapid down-rating of production to 10 per cent nominal power.

Proven technologies - from the company that invented them

The 3 MW platform is a low-risk choice. It is based on the proven technologies that underpin more than 58,000 Vestas turbines installed around the world. Using the best features from across the range, as well as some of the industry's most stringently tested components and systems, the platform's reliable design minimises downtime – helping to give you the best possible return on your investment. With an operating range that covers all wind classes, our 3 MW platform delivers unrivalled energy production. The proven blade technology from the V112-3.0 MW^{**} is used on the V105-3.45 MW^{**}, the V112-3.45 MW^{**} and on the V117-3.45 MW^{**}. The industry known structural shell blades are used on the V126-3.45 MW^{**} and v136-3.45 MW^{**} a technology which is also used on the 2 MWV110-2.0 MW^{**} variant.

Reliable and robust

The Vestas Test Centre is unrivalled in the wind industry. We test most nacelle components using Highly Accelerated Life Testing (HALT) to ensure reliability. For critical components, HALT identifiles potential failure modes and mechanisms. Specialised test rigs ensure strength and robustness for the gearbox, generator, yaw and pitch system, lubrication system and accumulators. Our quality-control system ensures that each component is manufactured to design specifications and performs at site. We systematically monitor measurement trends that are critical to quality, locating defects before they occur. The 3 MW platform covers all wind segments enabling you to find the best turbine for your specific site.

WINDCLASSES - IEC

TURBINE TYPE	IEC III (6.0 - 7.5 m/s)	IEC II (7.5 - 8.5 m/s)	IEC I (8.5 - 10.0 m/s)
3 MW TURBINES			
V105-3.45 MW™ IEC IA			
V112-3.45 MW™ IEC IA			
V117-3.45 MW™ IEC IB/IEC IIA			
V126-3.45 MW™ IEC IIA			
V126-3.45 MW ^{IN} IEC IIB			
V136-3.45 MW [™] IEC IIB/ IEC IIIA			

Standard IEC conditions

Options available for the 3 MW platform

An option is an extra feature that can be added to the turbine to suit a project's specific needs. By adding options to the standard turbine, we can enhance the performance and adaptability of the wind power project and facilitate a shorter permitting cycle at restricted sites. The options can even be a decisive factor in realising your specific project, and the business case certainty of the investment.

Here is a list of the options available for the 3 MW platform:

- High Wind Operation
- Power Optimised Mode
- Condition Monitoring System
- Service Personnel Lift
- Vestas Ice Detection
- Vestas De-Icing
- Low Temperature Operation to 30°C
 Fire Suppression
- Shadow detection
- Increased Cut-In
- Nacelle Hatch for Air Inlet
- Aviation Lights
- Aviation Markings on the Blades
- Obstacle Collision Avoidance System (OCAS™)

Life testing

The Vestas Test Centre has the unique ability to test complete nacelles using technologies like Highly Accelerated Life Testing (HALT). This rigorous testing of new components ensures the reliability of the 3 MW platform.



Is the 3 MW platform the optimal choice for **your specific site?**

One common nacelle – five different rotor sizes The wind conditions on a wind project site are often not identical. The 3 MW platform features a range of turbines that cover all wind classes and combined across your site they can maximise the energy output of your wind power plant.

Tip-height restrictions and strict grid requirements

With a rotor size of 105 m, the V105-3.45 MW^{III} IEC IA is the turbine that fits the most severe wind conditions. It has an extremely robust design for tough site conditions and is especially suited for markets with tip-height restrictions and high grid reouliements.

Like all the other 3 MW turbines, the V105-3.45 MW $^{\rm ms}$ is equipped with a full-scale converter ensuring full compliance with the challenging grid codes in countries like the UK and Ireland.

Cold climates

The V112-3.45 MW", V117-3.45 MW" $^{\prime\prime}$, V126-3.45 MW" and V136-3.45 MW" can be combined with Vestas De-Icing and Vestas Ice Detection ensuring optimum production in cold climates.

The Vestas De-Icing System is fully SCADA integrated and can be triggered automatically or manually depending on your de-icing strategy. Automatic control protects your investment, optimising the trigger point so the turbine only stops to de-ice when there is an expected net power production gain.

High- and medium-wind sites

The V112-3.45 MW[™] IECIA is a high-wind turbine and has a very high capacity factor. Similar to the other 3 MW turbines, the V1.2-3.45 MW[™] IECIA turbine makes efficient use of its grid compatibility and is an optimal choice for sites with MW constraints.

On medium wind-sites the V117-3.45 MW[™] IEC IB/IEC IIA, V126-3.45 MW[™] IEC IIA, V126-3.45 MW[™] IEC IIB, and

V136-3.45 MW[™] IEC IIB/ IEC IIIA are excellent turbine choices. A combination of the variants can optimise your site layout and improve your production significantly on complex sites.

Low-wind sites

Built on the same proven technology as the V112-3.0 MW* the V136-3.45 MW**IEC1IB/IEC IIIA is our best performer on lowwind sites. The larger rotor enable greater wind capture, which in turn produces more energy to reduce levelised cost of energy (LCOE). The result is exceptional profitability in areas with low wind, and new formiers for wind energy investment.

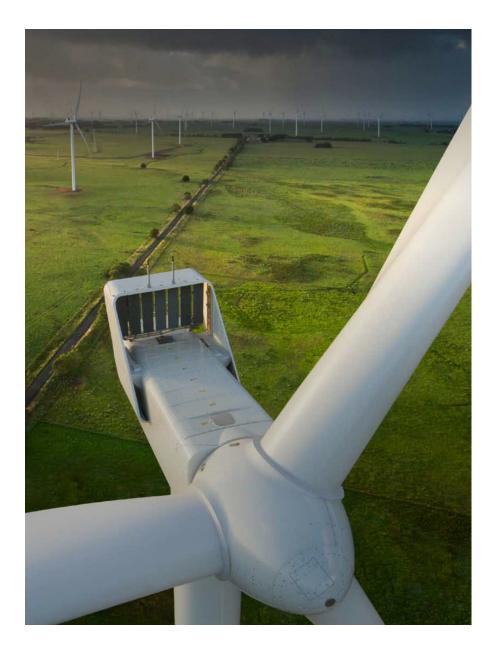
Large Diameter Steel Towers (LDST) support the added rotor size and rating of Vestas turbines to increase Annual Energy Production on low-wind sites.

LDST is specially designed with a larger diameter in the bottom section that allows for optimal strength at high hub heights.

Maximising old permits

Although the V136-3.45 MW[™] is one of the highest producing low wind turbine available, some old permits may simply be too tight to accept it. Although the V117-3.45 MW[™] and V126-3.45 MW[™] are medium-wind turbines, they still deliver an excellent business case on low-wind sites.

Due to the similar electrical properties and nacelle design, it is easy to mix and match the turbines from the 3 MW platform to maximise production on heavily constrained sites.



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+33,000

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Surveillance, maintenance and service

Operating a large wind power plant calls for efficient management strategies to ensure uninterrupted power production and to control operational expenses. We offer 24/7 monitoring, performance reporting and predictive maintenance systems to improve turbine performance and availability. Predicting faults in advance is essential, helping to avoid costly emergency repairs and unscheduled interruptions to energy production.

Our Condition Monitoring System (CMS) assesses the status of the turbines by analysing vibration signals. For example, by measuring the vibration of the drive train, it can detect faults at an early stage and monitor any damage. This information allows pre-emptive maintenance to be carried out before the component fails, reducing repair costs and production loss.

Additionally, our Active Output Management* (AOM) concept provides detailed plans and long term agreements for service and maintenance, online monitoring, optimisation and troubleshooting. It is possible to get a full scope contract, combining your turbines' state-of-the-art technology with guaranteed time or energy-based availability performance targets, thereby creating a solid base for your power plant investment. The Active Output Management* agreement provides you with long term and financial operational peace of mind for your business case.

V105-3.45 MW[™] **IECIA** Facts & figures

POWER REGULATION	Pitch regulated with variable speec
OPERATING DATA	
Rated power	3,450 kW
Cut-in wind speed	3 m/s
Cut-out wind speed	25 m/s
Re cut-in wind speed	23 m/s
Wind class	IEC IA
Standard operating temperature ra with de-rating above 30°C	inge from -20°C° to +45°C
*subject to different temperature op	ptions
SOUND POWER	
(Noise modes dependent on site ar	nd country)
ROTOR	
Rotor diameter	105 m
Swept area	8,659 m ²
Air brake	full blade feathering with
	3 pitch cylinders
ELECTRICAL	
Frequency	50/60 Hz
Converter	full scale
GEARBOX	
Туре	two planetary stages and
	one helical stage
TOWER	
Hub height	72.5 m (IEC IA
NACELLE DIMENSIONS	
Height for transport	3.4 m
Height installed	
(incl. CoolerTop*)	6.9 m
Length	12.8 m
Width	4.2 m

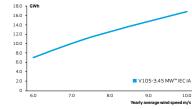
HUB DIMENSIONS	
Max. transport height	3.8 m
Max. transport width	3.8 m
Max. transport length	5.5 m
BLADE DIMENSIONS	
Length	51.2 m
Max. chord	4 m
Max. weight per unit for transportation	70 metric tonnes

· Power Optimised Mode

- · Condition Monitoring System
- Service Personnel Lift
- Vestas Ice Detection
- · Low Temperature Operation to -30°C
- Fire Suppression

- Shadow Detection
- Increased Cut-In
- · Nacelle Hatch for Air Inlet
- Aviation Lights
- Aviation Markings on the Blades Obstacle Collision Avoidance System (OCAS[™])

ANNUAL ENERGY PRODUCTION



Assumptions Dne wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1,225, wind speed at hub height

V112-3.45 MW[™] **IECIA** Facts & figures

POWER REGULATION	Pitch regulated with	HUB DIMENSIONS	
	variable speed	Max. transport height	3.8 r
		Max. transport width	3.8 r
OPERATING DATA		Max. transport length	5.5 (
Rated power	3,450 kW		
Cut-in wind speed	3 m/s	BLADE DIMENSIONS	
Cut-out wind speed	25 m/s	Length	54.7 (
Re cut-in wind speed	23 m/s	Max. chord	4 r
Wind class	IEC IA		
Standard operating temperature with de-rating above 30°C	e range from -20°C° to +45°C	Max. weight per unit for transportation	70 metric tonne
subject to different temperature	e options		
SOUND POWER		TURBINE OPTIONS	
		High Wind Operation	
(Noise modes dependent on site	and country)	Power Optimised Mode	
		Condition Monitoring System	
ROTOR	112	Service Personnel Lift	
Rotor diameter	112 m	Vestas Ice Detection	
Swept area	9,852 m ²	Vestas De-Icing	
Air brake	full blade feathering with 3 pitch cylinders	Low Temperature Operation to - 3	10°C
	5 pitch cylinders	Fire Suppression Shadow detection	
ELECTRICAL			
Frequency	50/60 Hz	Increased Cut-In Nacelle Hatch for Air Inlet	
Converter	full scale		
converter	Tuli scale	Aviation Lights	
GEARBOX		Aviation Markings on the Blades	(
		 Obstacle Collision Avoidance Syst 	em (UCAS''')
Туре	two planetary stages and one helical stage		
	one nencal stage	ANNUAL ENERGY PRODUCTION	
TOWER		18.0] GWh	-
	69 m (IEC IA) and 94 m (IEC IA)	16.0 -	
Hub height	69 III (IEC IA) and 94 III (IEC IA)	14.0 -	
NACELLE DIMENSIONS		12.0 -	
Height for transport	3.4 m	10.0	
Height installed	3.411		
(incl. CoolerTop*)	69 m	6.0 -	
(incl. Cooler top") Length	6.9 m 12.8 m	4.0 -	
Width	12.8 m 4.2 m	2.0	V112-3.45 MW [™] IEC IA
WIGHT	4.2 III	0 L 60 70 80	90 100

V117-3.45 MW[™] IEC IB/IEC IIA Facts & figures

POWER REGULATION	Pitch regulated with variable speed
OPERATING DATA	
Rated power	3,450 kW
Cut-in wind speed	3 m/s
Cut-out wind speed	25 m/s
Re cut-in wind speed	23 m/s
Wind class	IEC IB/IEC IIA
Standard operating temper with de-rating above 30°C	rature range from -20°C° to +45°C
'subject to different temper	rature options
SOUND POWER	
(Noise modes dependent o	n site and country)
ROTOR	
Rotor diameter	117 m
Swept area	10,751 m ²
Air brake	full blade feathering with
	3 pitch cylinders
ELECTRICAL	
Frequency	50/60 Hz
Frequency Converter	50/60 Hz full scale
	,
Converter	full scale
Converter GEARBOX	full scale
Converter GEARBOX	full scale two planetary stages and one helical stage
Converter GEARBOX Type	full scale two planetary stages and one helical stage
Converter GEARBOX Type TOWER	,
Converter GEARBOX Type TOWER	full scale two planetary stages and one helical stage 80 m (IEC IB), 91.5 m (IEC IB
Converter GEARBOX Type TOWER Hub heights	full scale two planetary stages and one helical stage 80 m (IEC IB), 91.5 m (IEC IB
Converter GEARBOX Type TOWER Hub heights NACELLE DIMENSIONS	full scale two planetary stages and one helical stage 80 m (IEC IB), 91.5 m (IEC IB and 116.5 m (IEC IB/IEC IIA/DIBtS
Converter GEARBOX Type TOWER Hub heights NACELLE DIMENSIONS Height for transport	full scale two planetary stages and one helical stage 80 m (IEC IB), 91.5 m (IEC IB and 116.5 m (IEC IB/IEC IIA/DIBtS
Converter GEARBOX Type TOWER Hub heights NACELLE DIMENSIONS Height for transport Height installed	full scale two planetary stages and one helical stage 80 m (IEC IB), 91.5 m (IEC IB and 116.5 m (IEC IB/IEC IIA/DIBtS 3.4 m

HUB DIMENSIONS	
Max. transport height	3.8 m
Max. transport width	3.8 m
Max. transport length	5.5 m
BLADE DIMENSIONS	
Length	57.2 m
Max. chord	4 m
Max. weight per unit for transportation	70 metric tonnes
TURBINE OPTIONS	
 High Wind Operation 	
 Power Optimised Mode 	
 Condition Monitoring System 	
 Service Personnel Lift 	
 Vestas Ice Detection 	
 Vestas De-Icing 	
 Low Temperature Operation to 	⊃-30°C
 Fire Suppression 	
 Shadow detection 	
 Increased Cut-In 	
Nacelle Hatch for Air Inlet	
Aviation Lights	
 Aviation Markings on the Blad 	
Obstacle Collision Avoidance S	5ystem (OCAS™)
ANNUAL ENERGY PRODUCTIO	N
18.0 J GWh	_
16.0 -	
14.0 -	
120 -	
100	

18.0 J GW 16.0 -14.0 12.0 10.0 8.0 6.0 4.0 2.0 V117-3.45 MW[™] IEC IB/IEC IIA 0 6.0 7.0 8.0 9.0 10.0 Yearly average wind speed m/s

Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

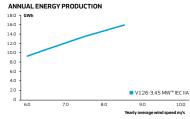
V126-3.45 MW[™] **IEC IIB** Facts & figures

POWER REGULATION	Pitch regulated with	HUB DIMENSIONS		
	variable speed	Max. transport height	3.8 m	
		Max. transport width	3.8 m	
OPERATING DATA		Max. transport length	5.5 m	
Rated power	3,450 kW			
Cut-in wind speed	3 m/s	BLADE DIMENSIONS		
Cut-out wind speed	22.5 m/s	Length	61.7 m	
Re cut-in wind speed	20 m/s	Max. chord	4 m	
Wind class	IEC IIB			
standard operating temper with de-rating above 30°C	ature range from -20°C° to +45°C	Max. weight per unit for transportation	70 metric tonnes	
'subject to different temper	ature options			
SOUND POWER		TURBINE OPTIONS		
(Noise modes dependent on site and country)		 High Wind Operation 		
		Power Optimised Mode		
ROTOR		Condition Monitoring System		
Rotor diameter	126 m	 Service Personnel Lift 		
Swept area	12.469 m ²	Vestas Ice Detection		
Air brake	full blade feathering with	full blade feathering with		
	3 pitch cylinders	Low Temperature Operation to - 3	D°C	
		Fire Suppression		
ELECTRICAL		 Shadow detection 		
Frequency	50/60 Hz	 Increased Cut-In 		
Converter	full scale	Nacelle Hatch for Air Inlet		
		 Aviation Lights 		
GEARBOX		 Aviation Markings on the Blades 		
Туре	two planetary stages and	 Obstacle Collision Avoidance System 	em (OCAS™)	
	one helical stage			
		ANNUAL ENERGY PRODUCTION		
TOWER Hub heights	87 m (IEC IIB), 117 m (IEC IIB) and	16.0	-	
las neights	137 m (IEC III), 117 in (IEC III) and	14.0		
	157 III(IECIIIA)	120 -		
NACELLE DIMENSIONS		10.0 -		
Height for transport	3.4 m	8.0 -		
Height installed	5.411	6.0 -		
(incl. CoolerTop*)	6.9 m	4.0 -		
Length	12.8 m	2.0 - V126-3.45 MW [™] IEC IIB		
	4.2 m	0 <u>60</u> 7.0 8.0	90 100	

V126-3.45 MW[™] **IEC IIA** Facts & figures

OWER REGULATION	N Pitch regulated with variable speed	
PERATING DATA		
ated power	3,450 kW	
ut-in wind speed	3 m/s	
ut-out wind speed	22.5 m/s	
e cut-in wind speed	20 m/s	
/ind class	IEC IIA	
tandard operating te ith de-rating above 3	mperature range from -20°C° to +45°C 30°C	
ubject to different te	emperature options	
	ent on site and country)	
OTOR	100	
otor diameter	126 m	
wept area ir brake	12,469 m ²	
IT DI AKE	full blade feathering with 3 pitch cylinders	
	3 pitch cylinders	
LECTRICAL		
requency	50/60 Hz	
onverter	full scale	
EARBOX		
/pe	two planetary stages and	
	one helical stage	
OWER		
ub heights	87 m (IEC IIA), 117 m (IEC IIA/DIBtS),	
	137 m (IEC IIIA/DIBtS), 147 m (IEC IIIA),	
	149 m (DIBtS) and 166 m (DIBtS)	
ACELLE DIMENSIO	NS	
eight for transport	3.4 m	
eight installed		
ncl. CoolerTop*)	6.9 m	
ength	12.8 m	
/idth	4.2 m	

MENSIONS	
ansport height	3.8 m
ansport width	3.8 m
ansport length	5.5 m
DIMENSIONS	
	61.7 m
ord	4 m
eight per unit for	70 metric tonnes
ortation	
NE OPTIONS	
Wind Operation	
r Optimised Mode	
ition Monitoring System	
e Personnel Lift	
s Ice Detection	
s De-lcing	
emperature Operation to - 30°C	
uppression	
ow detection	
ased Cut-In	
le Hatch for Air Inlet	
ion Lights	
ion Markings on the Blades	
acle Collision Avoidance System (OCAS	тм)



Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

V136-3.45 MW[™] IEC IIB/IEC IIIA Facts & figures

(incl. CoolerTop*)

Length

Width

POWER REGULATION	Pitch regulated with	HUB DIMENSIONS		
	variable speed	Max. transport height	3.8 m	
		Max. transport width	3.8 m	
OPERATING DATA		Max. transport length	5.5 n	
Rated power	3,450 kW			
Cut-in wind speed	3 m/s	BLADE DIMENSIONS		
Cut-out wind speed	22.5 m/s	Length	66.7 m	
Re cut-in wind speed	20 m/s	Max. chord	4.1 m	
Wind class	IEC IIB/IEC IIIA			
	ure range from -20°C° to +45°C	Max. weight per unit for	70 metric tonnes	
with de-rating above 30°C		transportation		
*subject to different temperat	ure options			
		TURBINE OPTIONS		
SOUND POWER		High Wind Operation		
(Noise modes dependent on site and country)		 Condition Monitoring System 		
		 Service Personnel Lift 		
ROTOR	100	 Vestas Ice Detection Vestas De-Icing Low Temperature Operation to - 30°C 		
Rotor diameter	136 m			
Swept area	14,527 m²			
Air brake	full blade feathering with	Fire Suppression		
	3 pitch cylinders	 Shadow detection 		
ELECTRICAL		 Increased Cut-In 		
Frequency	50/60 Hz	Nacelle Hatch for Air Inlet		
Converter	full scale	 Aviation Lights 		
converter	Tail Scale	 Aviation Markings on the Blades 		
GEARBOX		 Obstacle Collision Avoidance Sys 	tem (OCAS™)	
Type	two planetary stages and			
	one helical stage	ANNUAL ENERGY PRODUCTION		
		18.0] GWh	-	
TOWER		16.0 -		
	C IIIA), 105 m (IEC IIIA), 112 m (IEC	14.0 -		
	2 m (IEC IIB/IEC IIIA/ DIBt2), 142 m	12.0 -		
(IEC IIIA)	, 149 m (DIBtS), and 166 m (DIBtS)	10.0		
NACELLE DIMENSIONS		8.0 -		
Height for transport	3.4 m	6.0 -		
Height installed		4.0 -		
(incl. CoolerTop*)	6.9 m	2.0 -	V136-3.45 MW [™] IEC IIB/IEC IIIA	

6.9 m

4.2 m

12.8 m

0

6.0

Assumptions One wind turbine, 100% availability, 0% losses, k factor =2, Standard air density = 1.225, wind speed at hub height

8.0

Yearly average wind speed m/s

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